

Southwest Petroleum University 60th Anniversary 1958-2018



State Key Laboratory of Oil and Gas Reservoir Geology and Exploitation



第三届国际稠油热采研讨会

第3号通知

稠油资源占世界油气储量 70%以上,经济高效开采对保障石油供给具有重要现实意义。在当前低油价环境下,如何降低稠油开采成本、节能增效与绿色环保已成为稠油热采的重要主题。为促进稠油热采技术国际间的学术交流和推动稠油开采科技进步,西南石油大学油气藏地质及开发工程国家重点实验室拟定于 2018 年 10 月 15 日至10 月 18 日在中国成都召开第三届国际稠油热采研讨会。议题为"基础理论、模拟方法和现场应用"。

一、会议时间安排

- 1、时间: 2018年10月15日-18日,10月14日全天在石油缘宾馆一楼大厅报到(四川省成都市新都区新都大道8号西南石油大学)。
 - 2、会议安排:
 - 10月15日: 技术培训、参观国家重点实验室
 - 10月16日-17日: 开幕式、大会特邀报告和主题报告
 - 10月18日: 分会场报告

二、主办单位和协办单位

主办单位: 西南石油大学

油气藏地质及开发工程国家重点实验室

俄罗斯喀山联邦大学

协办单位: 辽河油田-西南石油大学国家能源中心西南分中心

西南石油大学-新疆油田分公司提高采收率工程联合实验室

三、会议主题

- 蒸汽吞吐
- 蒸汽驱/蒸汽复合驱
- 蒸汽辅助重力泄油
- 超临界水蒸气热力采油技术
- 火烧油层
- 高压注空气
- 稠油改质
- 太阳能在稠油开发中的应用
- 电磁加热技术
- 热力采油新型注入设备研发
- 热力采油数值模拟方法及方案优化设计
- 热力采油经济评价方法
- 低渗透油藏高压注空气提高采收率
- 热采技术与生态环境
- 热力采油经济评价方法
- 现场试验和开发实例分析

四、学术委员会

主 席:赵金洲 西南石油大学校长

副 主 席: 周守为 院士/中国科协副主席/国家重点实验室主任

Danis Nurgaliev Vice-President of Kazan Federal University

张烈辉 西南石油大学副校长

Mustafa Versan Kok President of Middle East Technical University

国际委员:

Pedro Pereira Almao University of Calgary, Canada

Marat Amerkhanov Tatneft Oil Company, Russia

Dmitry Antoniadi Institute of Oil, Gas and Energetics, Kuban State

Technological University, Russia

John Belgrave Oil & Gas Corp., Calgary, Canada

Alexey Cheremisin Skolkovo Institute of Science and Technology, Russia

Claude Gadelle Xytel, USA

Malcolm Greaves University of Bath, UK

Berna Hascakir Texas A&M University, USA

Qi Jiang SKL, Southwest Petroleum University, China

Viatcheslav Kafarov Industrial University of Santander, Colombia

Genbao Qian Xinjiang Oilfield Company, China

Anthony Kovscek Stanford University, USA

Sudarshan Mehta University of Calgary, Canada

Gordon Moore University of Calgary, Canada

Wanfen Pu SKL, Southwest Petroleum University, China

Vural Sander Suicmez Editor-in-Chief, Journal of Petroleum Science and

Engineering, Denmark

Hongzhuang Wang RIPED, China

Alex Turta A T EOR Consulting Inc., Canada

Zhangxing Chen University of Calgary, Canada

Fanhua Zeng University of Regina, Canada

Qicheng Liu Liaohe Oilfield Company

五、组织委员会

主 席: 张烈辉 西南石油大学副校长

委员:郭肖 西南石油大学油气藏地质及开发工程国家重点实验室

副主任

Ildus Chukmarov 俄罗斯喀山联邦大学地质与石油技术学院副院长

李晓平 西南石油大学石油与天然气工程学院院长

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戴 磊 西南石油大学国际合作与交流处副处长

李早元 西南石油大学研究生院副院长

蒲 勇 西南石油大学学生工作部(研究生工作部)部长

蒲冠州 西南石油大学党办校办副主任

Vladislav Sudakov 俄罗斯喀山联邦大学地质与石油技术学院副院长

Valentina Starshinova 俄罗斯喀山联邦大学全球能源与资源研究中心

卞小强 西南石油大学石油与天然气工程学院副院长

秘书长: Mikhail Varfolommev 俄罗斯喀山联邦大学全球能源与资源研究中心主任

魏 兵 油气藏地质及开发工程国家重点实验室

六、论文摘要和全文要求

1. 论文摘要:英文(不超过300字),网上投稿请访问:

http://sklworkshop.swpu.edu.cn

- 2. 论文摘要经委员会评审录用后作为分会报告或展板。
- 3. 优秀论文全文经委员会推荐至期刊 Journal of Petroleum Science and Engineering, Advances in Geo-Energy Research (AGER), Petroleum。

七、会务费

会议注册费为每人 3000 元 (学生 1000 元),包括工作餐、培训费、论文印刷费和资料费等,住宿费自理。

八、会务组联系

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Training courses on 15 th Oct.		
Academic Hall A403 of Skate Key Laboratory, Southwest Petroleum University		
Instructor: Prof. Alex Turta, A T EOR Consulting Inc., Canada		
Content	Time	
Long-distance and short-distance oil displacement methods and THAI Process and its upgrading potential	09:00-10:30	
Break	10:30-10:45	
Stream drive in toe-to-heel configuration; improvement by adding solvent.	10:45-12:15	
Lunch	12:15-13:30	
Toe-to-Hell waterflooding and results of limited field testing	13:30-15:00	
Break	15:00-15:15	
Merits and Limits of gravity-stable, TTH oil displacement methods and further possible developments.	15:15-16:45	
SKL visit	16:45-18:00	

	Conference Agenda on 16 th Oct. (Morning)			
Opening Ceren President: Jinz Library Acade		roleum University		
00 20 00 50	Welcoming Speech			
08:30-08:50	Taking pictures			
	s Zhang, Erling Stenby nic Hall, Southwest Petrol	eum University		
Time	Lecturer	Institution	Title	
08:50-09:30	Qi Jiang	Southwest Petroleum University	Improve Efficiency for Thermal Heavy Oil-Recovery Opportunities and Challenges	
09:30-10:10	Ian D. Gates	University of Calgary, Canada	Design of Thermal Recovery Processes Minimizing Emissions and Maximizing Energy Efficiency	
10:10-10:30	Coffee Break			
	ires Nurgaliev, Pedro Pereira mic Hall, Southwest Peti		_	
10:30-11:00	Qiang Song	Tsinghua University, China	Coke Formation during Thermal Conversion of Heavy Oil	
11:00-11:30	Alex Turta	A T EOR Consulting Inc., Canada	Field Testing of the THAI Process: Current Status	
11:30-12:00	Mustafa Versan Kok	Middle East Technical University, Turkey	Low Temperature Oxidation of Heavy Crude Oils	
12:00-13:00	Lunch	•	•	

Conference Agenda on 16th Oct. (Afternoon)

Plenary Lectures

Chairman: Ian D. Gates, Birol Dindoruk

Library Academic Hall, Southwest Petroleum University

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Time	Lecturer	Institution	Title
13:30-14:10	Hongshiiang Wang	Research Institute of Petroleum Exploration and Development, China	title to be announced
14:10-14:50	Vural Sander Suicmez	Maersk Oil and Gas AS, Denmark	EOR: Past, Present and Future
14:50-15:10	Coffee Break		

Key-note Lectures

Chairman: Tayfun Babadagli, Fanhua Zeng

Library Academic Hall, Southwest Petroleum University

Time	Lecturer	Institution	Title
15:10-15:40	Claude Gadelle	Xytel Inc., USA	How to improve efficiency of thermal methods for oil recovery?
15:40-16:10	Pedro Pereira Almao	University of Calgary, Canada	Experimental in Core Evidences and numerical simulation of Nano-Catalysts Dispersion and Hot Fluids Penetration Within Narrow Pores at conditions of In Situ Upgrading for Oil Sands and Carbonate Reservoirs
16:10-16:40	Sudarshan Mehta Robert Gordon Moore	University of Calgary, Canada	Keys to the Design and Field Implementation of Successful Air Injection-Based EOR Processes for Heavy-and Light-Oil Reservoirs
16:40-17:00	Coffee Break		
17:00-17:30	Mikhail Varfolomeev Danis Nurgaliev	Kazan Federal University, Russia	Catalytic In-situ Oil Upgrading for Heavy Oil Recovery: Advantages and Problems
17:30-18:00	Wanfen Pu	Southwest Petroleum University, China	Super-heavy Oil

Conference Agenda on 17th Oct. (Morning)

Plenary Lectures

Chairman: Hongzhuang Wang, Vural Sander Suicmez Library Academic Hall, Southwest Petroleum University

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Time	Lecturer	Institution	Title
08:30-09:10	Birol Dindoruk	ISDELL INTERNATIONAL PAPELLISA	Properties of Heavy Hydrocarbons/Oils & What You Need to Know for Recovery Processes
09:10-09:50	Erling Stenby	Technical University of Denmark, Denmark	Compositional Modeling for Thermal EOR Simulation
09:50-10:10	Coffee Break		
10:10-12:00	Poster Session Outside Library Academic Hall, Southwest Petroleum University		
12:00-13:30	Lunch		

Conference Agenda on 17th Oct. (Afternoon)

Key-note Lectures

Chairman: Sudarshan Mehta, Mustafa Versan Kok

Library Academic Hall, Southwest Petroleum University

Time	Lecturer	Institution	Title	
13:30-14:00	Jingjun Pan	Research Institute of Engineering Technology of Xinjiang Oilfield, China	title to be announced later	
14:00-14:30	Fanhua Zeng	University of Regina, Canada	How solvent and heat can work together in heavy oil recovery?	
14:30-15:00	Alexey Cheremisin		Thermochemical Enhanced Oil Recovery Methods for Unconventional Reservoirs	
15:00-15:20	Coffee Break			
15:20-15:50	Tayfun Babadagli	University of Alberta, Canada	Myths and Facts about EOR and Getting Ready for New Challenges Ahead of Us	
15:50-16:20	Jorge Ancheyta	Mexican Institute of Petroleum	Upgrading of Heavy and Extra-Heavy Petroleum by Moderate Hydrotreating	
16:20-16:50	Chengguo; Tang Junshi; Li Qiu	Field control technologies of combustion assisted gravity drainage		
16:50-17:20	Alternate			

Session 1: Air Injection Technologies

Chairs: Mikhail Varfolomeev, Bing Wei; Alexey Cheremisin, Qiang Song Academic Hall A403 of Skate Key Laboratory, Southwest Petroleum University

No.	Authors and Affiliation	Presentation	Affiliation
01	I.S. Afanasiev; G.D.	A new chemical model for LTO: from developing to pilot	JSC Zarubezhneft, Moscow, Russia
	Fedorchenko; E.V. Lubnina S.S.	test result adjusting	
	Urazov		
02	Lyudmila Khakimova; Tatiana	Adaptation of high-pressure ramped temperature oxidation	Skolkovo Institute of Science and Technology,
	Bondarenko; Alexey Cheremisin;	experiment for modelling of high-pressure air injection in	Moscow, Russia
	Artem Myasnikov; Alexey	carbonate reservoirs	
	Solovyev; Yaroslav Simakov;		
	Elena Lubnina		
03	Wei Wei; Jingyi Wang; Setayesh	An Analysis of THAI at the Kerrobert Operation in	University of Calgary, Canada
	Afshordi	Saskatchewan	
04	Dong Liu; Lijuan Chen;;Jianjun	Coking model of heavy oil pyrolysis and oxidation based	Tsinghua University; Xinjiang Oilfield Company,
	Liang; Xinjiang Oilfie	on SARA fractions	China
05	Chengdong Yuan	Deep insight into the oxidation mechanism of crude oils	Kazan Federal University, Russia
		using HP-DSC, TG-FITR, EPR and NMR techniques	
06	Peng Zou; Bing Wei; Runnan Wu	Determination of the Interactions between SARA Fractions	Southwest Petroleum University, China
		of Tahe Heavy Crude Oil during Combustion using	
		TG/DSC Methods	
07	Jiang Haiyan; Du Kun; Yuan	Effect of Phase Behavior Change on In-situ Combustion	Xi'an shiyou University, China
	Shibao; Ren Zongxiao		
08	Wanfen Pu; Zhezhi Liu;	Experimental Study of air injection in heavy oil reservoir	Southwest Petroleum University, China
		for enhanced oil recovery	

09	Ma Qiang; Lin RIyi; Zhai Chong	Experimental study on dynamics and kinetics of heavy oil	China University of Petroleum, China
		in fire flooding	
10	Shuyong Hu; Xinrui Hu; Lang He	In-situ combustion technology of heavy oil: review and	Southwest Petroleum University, China
		prospects	
11	Siyuan Huang; James J. Sheng	Investigating spontaneous ignition feasibility during air	Southwest Petroleum University, China; Texas Tech
		injection enhanced oil recovery process using Frank-	University, USA
		Kamenetskii theory	
12	Shuai Zhao; Wanfen Pu	Low-temperature oxidation of heavy crude oil	Southwest Petroleum University, China
		characterized by TG, NMR and EPR techniques typical	
		function groups estimation and temperature subinterval	
		division	
13	Li Qiu; Yi Leihao; Tang Junshi;	Mechanisms and influencing factors of the oil bank in fire	PetroChina, China
	Guan Wenlong; Jiang Youwei;	flooding	
	Zheng Haoran; Zhou Jiuning;		
	WangXiaochu		
14	Hu Jia; Li-hui Deng; Liwei Zhang	Numerical modelling on air injection EOR based on non-	Southwest Petroleum University, China
		equilibrium theory	
15	Danis Nurgaliev; Dilyara Kuzina;	Reservoir rocks magnetic properties changes during in-situ	Kazan Federal University, Kazan, Russia
	Damir Khassanov; Pavel	combustion (ISC): case study from Xinjiang oilfield	
	Yassonov; Mikhail Varfolomeev;		
	Vladimir Morozov; Eduard		
	Korolev; Andrei Galukhin;		
	Chengdong Yuan; Wanfen Pu		
16	Ushakova Alexandra; Pu WanFen	Some approaches to the crude oil ignition investigation	Southwest Petroleum University, China
17	Yibo Li; Cheng Luo; Yaqian	The coke deposition phenomenon of heavy oil in the in-	Southwest Petroleum University, China
	Zhang	situ combustion process	

18	Yafei Chen; Wanfen Pu; Xiaolong	The oxidation mechanism and in-situ combustion	Southwest Petroleum University, China
	Gong	feasibility analyses of Tahe ultra-heavy oil in cave-	
		fractured carbonate reservoir	
19	Tang Xiao-dong; Li Jing-jing;	The research on air injection technique for heavy oil	Southwest petroleum University, China
	Dang Tun	recovery enhancement	
20	Mustafa Abaas; Chengdong Yuan	The Effect of Different Rock Minerals on the Oxidation	Kazan (Volga region) Federal University,
		Behavior and Kinetics of Crude Oil by TG-FTIR method	Russia

Session 2: Steam Injection Technologies

Chairs: Wanfen Pu, Pedro Pereira Almao; Jingjun Pan, Jorge Ancheyta

Academic Hall B401 of Skate Key Laboratory, Southwest Petroleum University

No.	Authors	Presentation	Affiliation
01	Zuhra R. Nasyrova; Abdullo H. Aliev;	Aquathermolysis of heavy oil in the presence of	
	Raikhan R. Soldatova; Sergey M. Petrov	minerals of carbonate rock	
02	Raikhan R. Soldatova;Sergey	Comparison of reaction media of Aquathermolysis:	Kazan National, Russia
	M.Petrov;NataliaYu.Bashkirceva;Anastasia A.	water in different physical states	
	Nosova		
03	Sudakov V.; Stepanov A.; Khasanov D.	Complex Geophysical-Geochemical Monitoring	Kazan Federal University, Russia
		Technology for Shallow Heavy Viscous Oil Deposits	
		Development by Steam Injection Methods	
04	Wei Li; Guanghuan Wu	Enhancing heavy oil recovery mechanism and	Shengli Oilfield, China
		application of Foam-assisted steam flooding	
05	Yi Su; Jingyi Wang; Ian Gates	ES-SAGD versus Warm Solvent in point bars Solvent	University of Calgary, Canada
		hold-up and Performance	
06	Hao Gao; Wanfen Pu	Experimental investigation on enhanced heavy oil	Southwest Petroleum University, China
		recovery by using carbon dioxide and urea assisted	
		steam techniques	
07	Shengfei Zhang; Xia Zhang;Zhongyi	Experimental Study On The Flooding-Draining Nexus	RIPED, PetroChina;, China
	Zhang;Xiuluan Li;Hongzhuang Wang; Xinge	Process and Its Application In Post CSS Reservoir	
	Sun		
08	Guangyue Liang; Shangqi Liu; Yang Liu;	Feasibility, Application and Evaluation of	Research Institute of PetroChina, China
	Yanyan Luo; Bin Han; Jixin Huang;	Geomechanical Dilation by Polymer Injection	
		Technology to Improve SAGD Process	

09	Shengfei Zhang; Xiuluan Li; Hongzhuang	Fundamental Study On The Role of NCG In SAGD	RIPED, PetroChina, China
	Wang	Process	
10	Wei Zhang	High Temperature Downhole Safety Control	CNOOC Ltd, Tianjin Branch, China
		Technology Study and Practice for Offshore Heavy	
		Oil Steam Huff & Puff Well	
11	Kejun Wang	Low cost development technology for compound huff	Exploration and Development Research
		and puff of Shengli heavy oil reservoir	Institute, SLOF, Sinopec, China
12	Songlin Dan	Predicting the Effects of Lean Zones on SAGD	Research Institute of Petroleum Exploration
		Recovery Performance Based on BP Neural Network	& Development, PetroChina, China
13	Wang Hongyu	Realization and Evaluation of Cyclic Steam	CNOOC Ltd, Tianjin, China
		Stimulation Pilot for Offshore Oilfield, China	
14	Fan Xiao	Research and Application of Multi-thermal Fluid	Dongying Ruifeng Petroleum Technical
		Assisted Steam Stimulation Technology	Development Company, China
15	Hua Zhang	Research of High efficient Steam Injection	CNOOC Ltd, Tianjin Branch, China
		Technology for Medium-deep-depth Heavy oilfield in	
		Bohai Oilfield	
16	Xinge Sun; Li Ting; Ding Chao	Research on FAST-SAGD Development Technology	Xinjiang Oilfield Company, China
		in Fengcheng Oilfield	
17	Huang Yong; ChenSen; You Hongjuan; Chen	Research on IPR simulation and parameter	Engineering Technology Research Institute,
	Dengya;Li Chang	optimization of tail pipe in SAGD horizontal well	PetroChina Xinjiang Oilfield Company,
			China
18	Xinge Sun; Genbao Qian; Chihui Luo	Research on Multi-branch SAGD Development	PetroChina Xinjiang Oilfield Company,
		Technology	China
19	Guo Bin; Wang Zeyu	Study on the influence of pressure on the steam	University of Petroleum, China University of
		quality	

			Petroleum, China
20	Shi Leiting; Zhu Shijie; Wang Shikai	Study the factors affecting high injection pressure during steam huff and puff process	Southwest Petroleum University, China
21	Bo Deng; Wei Liu; Hongbing Zhao; Yanan	The World's First Large-scale Steam Huff And Puff	Tincy Group Energy Co., Ltd, China
	Song; Yanwei Liu	Successfully Implemented In Deep And Heavy Oil	University of Petroleum(East of China),
		Reservoir Offshore	China
22	Ning Qi; Xinghua Ren	Preparation of Polyacrylonitrile Modified Alkali	China university of petroleum(East
		Lignin Authigenic Expandable Foam Gel and Its	China), China
		Mechanism of Mobility Ratio Regulation in Steam	,
		Injection Wells	
23	Xinfeng Jia; Riyi Lin; Jiawei Li; Jiaming Liu;	Transient Convective Heat Transfer in a Steam-	College of Petroleum Engineering, China
	and Zhangxin Chen	Assisted Gravity Drainage (SAGD) Process	University of Petroleum(Beijing), China

Session 3: Heavy Oil Recovery

Chairs: Yibo Li Mustafa Versan Kok; Jincheng Mao, Alex Turta

Academic Hall B402(1) of Skate Key Laboratory, Southwest Petroleum University

No.	Authors	Presentation	Affiliation
01	Lin Tao; SunYongtao; Liu	Application of High Temperature and High Pressure	Southwest Petroleum University, China
	Haitao	Physical Simulation Experiment Technology in Heavy Oil	
		Recovery	
02	Zhaozhong Yang; Jingyi Zhu;	Applications of Microwave Heating Technology in Heavy	CNOOC Ltd, Tianjin Branch, China
	Xiaogang Li	Oil and Bitumen Resources In-situ Upgrading and Recovery	
		Enhancement	
03	Hao Liu	Case Study Research on Enhancing Efficiency Technology	Shengli Oilfield Company, China
		in Mid-to-Late Periods of Thermal Stimulation for Offshore	
		Heavy Oil Field	
04	Guanghuan Wu	Direction of effective replacement technologies for heavy	CNOOC Enertech-Drilling & Production Co., China
		oil reservoir development in Shengli Oilfield	
05	Wenjun Ao; Bin Chen; Liang	Effect of CO2 on Physical Properties of Heavy Oil and	Tsinghua University; Xinjiang Oilfield Company,
	Kan; Chengsheng Wang; Zhao	Dissolution and Diffusion Behavior of CO ₂ in Heavy Oil	China
	Renbao		
06	Ruonan Zheng; Jingjun Pan;	Effects of main clay minerals on the thermal conversion	Lukoil Engineering Ltd, Russia
	Lijuan Chen	characteristics of heavy oils	
07	Oleg Morozyuk	Experimental studies of the technology of extracting super-	SamaraNIPIneft, Russia
		viscous oil from a carbonate reservoir using CO ₂	
08	A.S. Osokin; D.S. Lachugin;	Improving the Development of Heavy Oil Fields	University of Calgary, Canada
	K.V. Pchela; A.E. Manasy		

09	Ran Luo; Jingyi Wang; Ian Gates	Mechanisms of Flue Gas EOR in Heavy Oil/Oil Sands	Research Institute of Exploration and
		Systems	Development, Shengli Oilfield Company,
			SINOPEC, China
10	Liu Zupeng	Numerical Simulation of Water Cut Control and Oil	Samara State technical University, Russia
		Production Stabilization on Super-heavy Oil Reservoir with	
		Bottom and Edge Water	
11	Andrei Tiutiaev;Irina	Optimization of temperature regimes of well electric heating	Ukhta State Technical University
	Dolzhikova; Andrei Dolzhikov;	with asphaltene, resin, wax depositions and high-viscosity	
	Mamed Salgiraev	oil	
12	Durkin Sergey; Menshikova Irina	Problems and ways to solve the development of heavy oil	CNOOC Ltd, Tianjin Branch, China
		fields with complex geological conditions	
13	Yigang Liu; Qiuxia Wang	Research and Practice of Heavy Oil Thermal Recovery	Shengli Oilfield Company, SINOPEC, China
		Technology in Bohai Oilfield	
14	Zupeng Liu	Research on the Cyclic CO2 Injection Technology for	China University of Petroleum, China
		Ordinary Heavy Oil Reservoir	
15	Qiang Ma; Riyi Lin	Study on the Formation Mechanism of H2S by	Xi'an shiyou University, China
		Thermochemical Sulfate Reduction During Heavy Oil	
		Thermal Recovery	
16	Yuan Shibao; Ren Zongxiao; Bai	The Study on the Mechanism of H2S Production during	Southwest Petroleum University, China
	Yu; Jiang Haiyan; Li Dongsheng	Thermal Recovery of Heavy Oil	

Session 4: Complex; Hybrid and Advanced Technologies and Methods in Thermal EOR

Chairs: Ying Wang, Fanhua Zeng, Junshi Tang

Academic Hall B402(2) of Skate Key Laboratory, Southwest Petroleum University

No.	Authors	Presentation	Affiliation
01	Victor Kireev; Liana Kovaleva; Rasul	A Comparative Study of Radio-Frequency and	Bashkir State University, Ufa
	Zinnatullin; Ruslan Sultanguzhin	Conventional Electric Heating of Bottom Hole Zone	
02	Jing-jing Li; Tun Dang; Xiao-dong	Enhance Oil Recovery for Air-assisted Steam Flooding:	Southwest Petroleum University, China
	Tang;	The Effect of Oxidative Viscosity Increasing and Profile	
		Control	
03	Tatiana Bondarenko; Alexey	Evaluation of supercritical water injection potential for	skolkovotech, Russia
	Cheremisin; Sergei Antonov;	in-situ synthetic oil generation from oil shale: Bazhenov	
	Alexander Mishin; Evgeny Popov;	Formation	
	Mikhail Spase		
04	Nikitina E.A.; Kuzmichev A.N.;	Experimental definition for the kinetics of the thermal	VNIIneft, Moscow, Russia
	Tolokonsky S.I.	exposure on carbonate reservoirs	
05	Diego Sandoval; Erling H. Stenby;	Gas Injection Modeling in Shale	Center for Energy Resources Engineering,
	Wei Yan		Department of Chemistry, Technical University of
			Denmark, Denmark
06	A.A. Al-Muntaser; M.A.	Hydrothermal upgrading of heavy oil in the presence of	Kazan Federal University, Russia
	Varfolomeev; M.A. Suwaid	water depending on its phase state at 200 – 400°C	

07	I.Sh.S. Salih; I.I.	Influence of the oil soluble precursors of catalysts on the	Kazan Fedral University, Russia
	Mukhamatdinov; A.V. Vakhin; Kazan	fractional composition of resins and asphaltenes in the	
	Fedral University	hydrothermal process	
08	Aliya MUKHAMETDINOVA;	Investigation of the porous structure of unconventional	skolkovotech, Russia
	Tatiana BONDARENKO; Evgeny	core during high-pressure air and supercritical water	
	POPOV; Alexey CHEREMISIN;	injection	
	Viktor NACHEV		
09	M. Spasennykh; A. Voropayev;T.	Light Isotope Variations in Thermal EOR Processes (In	skolkovotech, Russia
	Bondarenko; E.Popov ; A.	Situ Combustion and Steam Injection, Pyrolysis): Results	
	Cheremisin; S.A. Mehta	of Laboratory Experiments	
10	A. Askarova; A. Cheremisin; S.	Modeling of Hybrid Thermal EOR Methods For	Skolkovo Institute of Science and Technology,
	Ursegov;	Carbonate Reservoirs	Moscow, Russia
11	Popov Yu.; Chekhonin E.	Role of new technologies of thermal petrophysics in	Skolkovo Institute of Science and Technology
		enhancement of thermal EOR efficiency	
12	E.V. Yudin; A.A. Lubnin; E.V.	New engineering software for screening; ranking and	JSC Zarubezhneft, Moscow, Russia
	Lubnina	efficiency estimation of thermal EOR methods	
13	Gubaidullin Azat Gumarovich;	Review of modern trends of geomechanical modeling of	Ufa State Petroleum Technological
	Moguchev Alexander Ivanov	oil and gas well construction of unconventional oil and	University, Ufa
		gas fields	
14	Wang Ruyan	The Application of the Magnetic Method to Monitor In-	Xinjiang Oilfield Company, PetroChina,
		situ Combustion Front in Heavy Oil Reservoir	China



交通提示 TRANSPORTATION

- 1、成都双流国际机场距西南石油大学 55km, 乘出租车约 45 分钟 130-150元。
 - 55 km away from Chengdu Shuangliu International Airport to Southwest Petroleum University, 45 minutes and 130-150 RMB by taxi.
 - 2、 成都火车北站距西南石油大学 25km, 乘出租车约 35 分钟 70-90 元。 55 km away from Chengdu North Railway Station to Southwest Petroleum University, 35 minutes and 70-90 RMB by taxi.
 - 3、成都火车东站距西南石油大学 30km, 乘出租车约 35 分钟 90-110 元。 55 km away from Chengdu East Railway Station to Southwest Petroleum University, 35 minutes and 90-110 RMB by taxi.